Newfoundland and Labrador Hydro
Hydro Place. 500 Columbus Drive
P.O. Box 12400. St. John's. NL
Canada A1B 4K7
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nlhydro.com

April 15, 2025

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Jo-Anne Galarneau
Executive Director and Board Secretary

Re: Application for July 1, 2025 Utility Rate Adjustments

Please find enclosed Newfoundland and Labrador Hydro's ("Hydro") application for Utility Rate Adjustments, including updates to the Rate Stabilization Plan ("RSP") Current Plan Adjustment, the Utility Conservation and Demand Management ("CDM") Cost Recovery Adjustment, and the Project Cost Recovery Rider, all to become effective July 1, 2025.

In Order in Council OC2024-062, the Government of Newfoundland and Labrador directed Hydro to structure any application for utility rate increases such that retail rate increases to domestic rate class customers attributable to Hydro shall be targeted at 2.25% per year up to and including 2030.[1] Hydro has collaborated with Newfoundland Power Inc. ("Newfoundland Power") to limit the rate increase associated with Hydro's costs to 2.25% for Island Interconnected Domestic customers for July 1, 2025, in compliance with this Order in Council.[2]

Hydro's proposals include:

- A revised RSP Current Plan Adjustment of 0.413 cents per kWh;
- A revised CDM Cost Recovery Adjustment of 0.019 cents per kWh;
- A revised Project Cost Recovery Rider of 1.516 cents per kWh; and
- Approval of the Utility Rate Sheet, attached as Schedule 3 of this application.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

SWalsh

Shirley A. Walsh
Senior Legal Counsel, Regulatory
SAW/rr

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[1] OC2024-062, <https://www.exec-oic.gov.nl.ca/public/oic/details?order-id=21851>.
[2] Schedule 2 to this application is correspondence from Newfoundland Power showing the calculation of average end-customer billing impacts attributed to Hydro, including the 2.25% increase for Island Interconnected Domestic customers.

Encl.

ecc:

Board of Commissioners of Public Utilities
Jacqui H. Glynn
Board General

Consumer Advocate
Dennis M. Browne, KC, Browne Fitzgerald Morgan & Avis
Stephen F. Fitzgerald, KC, Browne Fitzgerald Morgan & Avis
Sarah G. Fitzgerald, Browne Fitzgerald Morgan & Avis
Bernice Bailey, Browne Fitzgerald Morgan & Avis

Linde Canada Inc.
Sheryl E. Nisenbaum
Peter Strong

Newfoundland Power Inc.
Dominic J. Foley
Douglas W. Wright
Regulatory Email

Teck Resources Limited
Shawn Kinsella

Island Industrial Customer Group
Paul L. Coxworthy, Stewart McKelvey
Denis J. Fleming, Cox & Palmer
Glen G. Seaborn, Poole Althouse

2025 Utility Rate Adjustments

Effective July 1, 2025

April 15, 2025

An application to the Board of Commissioners of Public Utilities

IN THE MATTER OF the *Electrical Power Control Act, 1994,* SNL 1994, Chapter E-5.1 ("*EPCA*") and the *Public Utilities Act*, SNL 1990, Chapter P-47 ("*Act*"), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro ("Hydro") pursuant to Subsection 70(1) and Section 71 of the *Act*, for the approval of: (i) an updated Rate Stabilization Plan ("RSP") Current Plan Adjustment for Newfoundland Power Inc. ("Newfoundland Power"), (ii) an updated Conservation and Demand Management ("CDM") Cost Recovery Adjustment for Newfoundland Power, and (iii) an updated Project Cost Recovery Rider for Newfoundland Power ("Utility Rate Adjustments"), all to be made effective July 1, 2025.

To: The Board of Commissioners of Public Utilities ("Board")

THE APPLICATION OF HYDRO STATES THAT:

A. Background

1. Hydro is a corporation continued and existing under the *Hydro Corporation Act, 2024*, is a public utility within the meaning of the *Act*, and is subject to the provisions of the *EPCA*.

2. Under the *Act*, the Board has the general supervision of public utilities and requires that a public utility submit, for the approval of the Board, the rates, tolls, and charges for the service provided by the public utility and the rules and regulations that relate to that service.

3. Section 70(1) of the *Act* provides that a public utility shall not charge, demand, collect, or receive compensation for a service performed by it until the Board has approved a schedule of rates, tolls, and charges for the services provided by the public utility.

4. In Board Order No. P.U. 33(2021), the Board approved, among other things, Hydro's proposal to establish the Supply Cost Variance Deferral Account to defer payments under the Muskrat Falls Project ("Project") agreements and to begin charging Island Interconnected System supply cost variances to the Supply Cost Variance Deferral Account as of the effective date of the account.

5. The RSP Rules for Balance Disposition, approved in Board Order No. P.U. 4(2022), requires Hydro to apply annually to the Board for approval of revised RSP Current Plan Adjustments to become effective for Newfoundland Power as of July 1 of each year. Additionally, the CDM Cost Deferral Account requires Hydro to update the CDM Cost Recovery Adjustment applicable to Newfoundland Power with the updated adjustment rate commencing on July 1 of each year.

6. In Board Order No. P.U. 37(2022), the Board approved a Revised CDM Cost Recovery Adjustment Definition to permit an increase in the amortization period of annual CDM costs from seven to ten years, effective as of January 1, 2023, for both historical balances and annual charges.

7. Hydro's application to the Board to transfer the 2024 balance in the Isolated Systems Supply Cost Deferral Account, of approximately $6.5 million, to Newfoundland Power's RSP Current Plan balance effective March 31, 2025, was approved in Board Order No. P.U. 13(2025).

8. The Government of Newfoundland and Labrador ("Government") announced the finalization of the rate mitigation plan[1] and issued an Order in Council OC2024-062, directing Hydro to *"structure any application for utility rate increases such that retail rate increases to domestic rate class customers attributable to Newfoundland and Labrador Hydro shall be targeted at 2.25 per cent per year."*[2] This directive is for all applications up to and including the year 2030, for those customers subject to Island Interconnected rates, and applies to the application within. The rate mitigation plan, as directed in OC2024-062, requires that any additional funding required to reduce the balance in the Supply Cost Variance Deferral Account and achieve the 2.25% targeted rate increase come from Hydro's own sources.

9. In September 2024, Hydro filed an application with the Board to revise the wholesale rate charged to Newfoundland Power to reflect the market value of exports as the marginal cost of energy. The revised wholesale rate included a seasonal second block rate with a corresponding change in the first block to a quarterly blocking structure to ensure Hydro's recovery remains equal to its 2019 Test Year Revenue Requirement. The application proposed to revise the wholesale rate to mitigate customer rate volatility and to ensure that the second block energy

[1] Government of Newfoundland and Labrador, Industry, Energy and Technology, "Provincial Government Announces Finalization of Rate Mitigation Plan," May 16, 2024, <https://www.gov.nl.ca/releases/2024/iet/0516n01/>.
[2] OC2024-062, <https://www.exec-oic.gov.nl.ca/public/oic/details?order-id=21851>.

rate more reflects Hydro's marginal cost of energy. Hydro's application was approved in Board Order No. P.U. 1(2025), with the revised wholesale rate effective as of January 1, 2025.

B. Application

10. As shown in Appendix A to Schedule 1 to the application, updates to the RSP Current Plan Adjustment, CDM Cost Recovery Adjustment, and Project Cost Recovery Rider have been made to achieve the targeted average Domestic customer rate increase attributable to Hydro of 2.25%, (3.3% wholesale increase) effective July 1, 2025.[3]

RSP Current Plan Adjustment

11. Section C(1.0) of the RSP Rules for Balance Disposition outlines the method for determining the Utility RSP Current Plan Adjustment, which computes a new recovery adjustment based upon the March 31 RSP balance.

12. Appendix B to Schedule 1 of the application provides the RSP Report for the period ending March 31, 2025. The report shows a balance of $28.3 million in the RSP Current Plan owing from the Utility customer as of March 31, 2025. This includes the transfer of approximately $6.5 million from the balance in the Isolated Systems Supply Cost Deferral Account to the Utility RSP Current Plan Balance, approved in Board Order No. P.U. 13(2025).

13. Hydro's application seeks approval of a revised Utility RSP Current Plan Adjustment of 0.413 cents per kWh, effective July 1, 2025. Appendix C to Schedule 1 of the application provides the calculation of the proposed Utility RSP Current Plan Adjustment. This will replace the existing Utility RSP Current Plan Adjustment of 0.461 cents per kWh.

CDM Cost Recovery Adjustment

14. The CDM Cost Recovery Adjustment is updated annually to provide for the recovery of the costs charged annually to the CDM Cost Deferral Account.

[3] The resulting end customer rate is 2.3%, as detailed in Section 4.0 of Schedule 1 to this application.

15. In Board Order No. P.U. 37(2022), the Board approved the Revised CDM Cost Recovery Adjustment Definition to reflect an increase in the amortization period from seven to ten years effective as of January 1, 2023, for both historical balances and annual charges.

16. Hydro's application seeks approval of a revised Utility CDM Cost Recovery Adjustment of 0.019 cents per kWh, effective July 1, 2025. Appendix D to Schedule 1 of the application provides the calculation of the proposed Utility CDM Cost Recovery Adjustment. This will replace the existing Utility CDM Cost Recovery Adjustment of 0.017 cents per kWh.

Supply Cost Variance Deferral Account – Project Cost Recovery Rider

17. In Board Order No. P.U. 19(2022), the Board approved Hydro's proposal to commence recovery of Project costs and implement a Project Cost Recovery Rider effective July 1, 2022.

18. The payments made by Newfoundland Power as a result of the implementation of the Project Cost Recovery Rider are credited to the Project Cost Recovery – Utility component of the Supply Cost Variance Deferral Account, consistent with Board Order No. P.U. 19(2022).

19. In Board Order No. P.U. 19(2022), the Board approved Hydro's proposal to implement a Project Cost Recovery Rider effective July 1, 2022, to commence recovery of Project costs. Order in Council OC2024-062 directed Hydro to structure any application for utility rate increases such that retail rate increases to domestic class customers attributable to Hydro shall be targeted at 2.25%.

20. Hydro's application seeks approval to increase the Project Cost Recovery Rider from 1.124 cents per kWh to 1.516 cents per kWh, effective July 1, 2025, to increase the recovery of Project costs and domestic rates attributable to Hydro's costs by the targeted 2.25%. Hydro, in consultation with Newfoundland Power, calculated the rider using detailed calculations performed by Newfoundland Power to meet the targeted domestic rate increase, as per Schedule 2.

Summary

21. Schedule 3 of the application provides the proposed Utility rate sheets with an effective date of July 1, 2025. The proposed rate sheets reflect: (i) the revised RSP Current Plan Adjustment of 0.413 cents per kWh; (ii) the revised CDM Cost Recovery Adjustment of 0.019 cents per kWh; and (iii) the revised Project Cost Recovery Rider of 1.516 cents per kWh.

22. The annual update to the RSP Current Plan Adjustment, CDM Cost Recovery Adjustment, and Project Cost Recovery Rider noted above would result in an approximate 3.3% wholesale rate increase effective July 1, 2025 (an estimated 2.3% increase for end customers of Newfoundland Power). The calculation of the estimated rate impacts associated with the updates to the Utility RSP Current Plan Adjustment, CDM Cost Recovery Adjustment, and Project Cost Recovery Rider is provided in Appendix A to Schedule 1 of the application.

C. Newfoundland and Labrador Hydro's Requests

23. Hydro requests the Board approve:

(i) A revised RSP Current Plan Adjustment of 0.413 cents per kWh for the Utility Rate to become effective July 1, 2025;

(ii) A revised CDM Cost Recovery Adjustment of 0.019 cents per kWh for the Utility Rate to become effective July 1, 2025;

(iii) A revised Project Cost Recovery Rider of 1.516 cents per kWh for the Utility Rate to become effective July 1, 2025; and

(iv) The Utility Rate Sheet, attached as Schedule 3 of this application.

D. Reason for Approval

24. Approval by the Board of the proposed RSP Current Plan Adjustment for the Utility Rate, the proposed CDM Cost Recovery Adjustment for the Utility Rate, and the proposed Project Cost Recovery Rider for the Utility Rate all effective July 1, 2025, will be in compliance with the Government's rate mitigation plan and direction provided to Hydro in OC2024-062 to target a domestic retail rate increase of 2.25% annually. Additionally, in the case of the proposed RSP Current Plan Adjustment and CDM Cost Recovery Adjustment, Hydro's proposals are consistent with the deferral account recovery mechanisms approved by the Board.

E. Communications

25. Communications with respect to this Application should be forwarded to Shirley A. Walsh, Senior Legal Counsel, Regulatory for Hydro.

DATED at St. John's in the province of Newfoundland and Labrador on this 15th day of April 2025.

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh
Counsel for the Applicant
Newfoundland and Labrador Hydro,
500 Columbus Drive, P.O. Box 12400
St. John's, NL A1B 4K7
Telephone: (709) 685-4973

Schedule 1

Evidence Supporting Proposed Utility Rate Adjustments

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Appendix A: Estimated Customer Billing Impacts – RSP, CDM, and Project Cost Recovery Rider

Appendix B: Rate Stabilization Plan Report for the Period Ended March 31, 2025

Appendix C: Proposed Utility RSP Current Plan Adjustment

Appendix D: Proposed Utility CDM Cost Recovery Adjustment

1.0 Background

The Rate Stabilization Plan ("RSP") Rules for Balance Disposition require Newfoundland and Labrador Hydro ("Hydro") to file an application with the Board of Commissioners of Public Utilties ("Board") to update the Utility RSP Current Plan Adjustment effective July 1 of each year.

In Board Order No. P.U. 19(2022), the Board approved Hydro's proposal to commence recovery of the Muskrat Falls Project ("Project") costs through the implementation of a Project Cost Recovery Rider effective July 1, 2022, with payments to be credited to the Project Cost Recovery – Utility component of the Supply Cost Variance Deferral Account.[1]

In Board Order No. P.U. 37(2022), the Board approved, among other things, a Revised Conservation and Demand Management ("CDM") Cost Deferral Account Definition to permit an increase in the amortization period from seven to ten years. This increased amortization period was effective as of January 1, 2023 for both historical balances and annual charges.

In accordance with the approved CDM Cost Deferral Account Definition, Hydro is also required to update Newfoundland Power Inc.'s ("Newfoundland Power") CDM Cost Recovery Adjustment on July 1 of each year.

On May 16, 2024, the Government of Newfoundland and Labrador announced the finalization of the rate mitigation plan with Hydro. The plan, applying only to Island Interconnected System customers paying for the Project, came into effect on July 1, 2024[2] and ensured domestic residential rate increases attributable to Hydro's costs are targeted at 2.25% annually up to and including 2030. The rate mitigation plan, as directed in OC2024-062,[3] requires that any additional funding required to reduce the balance in the Supply Cost Variance Deferral Account and achieve the 2.25% targeted rate increase come from Hydro's own sources.

As shown in Appendix A, Hydro updated the RSP Current Plan Adjustment, CDM Cost Recovery Adjustment, and Project Cost Recovery Rider to achieve the targeted average Domestic customer rate

[1] Order in Council OC2022-120, issued May 16, 2022, amended the wording of OC2013-343 such that the recovery of payments that Hydro is making under the Muskrat Falls Purchase Power Agreement ("Muskrat Falls PPA"), is now permitted, without disallowance, as required by Order in Council OC2013-343. Hydro began recovering Muskrat Falls PPA costs through the Project Recovery Rider effective July 1, 2022.

[2] Board Order No. P.U.15(2024) approved rates proposed for July 1, 2024 to be effective as of August 1, 2024.

[3] OC2024-062, <https://www.exec-oic.gov.nl.ca/public/oic/details?order-id=21851>.

increase of 2.25% (3.3% wholesale) based on Hydro's costs, effective July 1, 2025.[4] Hydro consulted with Newfoundland Power in calculating the necessary adjustments to ensure the proposals met the requirements set out in OC2024-062.

This report provides evidence supporting Hydro's proposals to: (i) update the Utility RSP Current Plan Adjustment; (ii) update the Utility CDM Cost Recovery Adjustment; and (iii) update the Project Cost Recovery Rider.

2.0 RSP Adjustments – Current Plan

The March 31, 2025 RSP Report, included as Appendix B, is prepared in accordance with the approved RSP Rules for Balance Disposition and does not contain any supply cost variance transfers subsequent to October 31, 2021.

The RSP Current Plan reflects the amortization of the Hydraulic Variation Account Balance as of October 31, 2021, excluding financing charges, over a four-year period plus financing charges. This balance was fully assigned to customers as of December 31, 2024.

The RSP Rules for Balance Disposition require that the Utility RSP Current Plan balance as at March 31 be used in the computation of an updated RSP Current Plan Adjustment for Newfoundland Power to be made effective July 1 of each year.

The Board approved the transfer of approximately $6.5 million, associated with Hydro's 2024 balance in the Isolated Systems Supply Cost Deferral Account, to the Utility RSP Current Plan Account effective March 31, 2025 in Board Order No. P.U. 13(2025). Appendix C provides the calculation of the proposed Utility RSP Current Plan Adjustment for Newfoundland Power to become effective July 1, 2025, calculated in accordance with Section C(1.0) of the RSP Rules for Balance Disposition.

Hydro's proposed Utility RSP Current Plan Adjustment is 0.413 cents per kWh which will provide recovery of $23.5 million for the period of July 1, 2025 to June 30, 2026. This reflects a decrease of 0.048 cents per kWh when compared to the current RSP Current Plan Adjustment of 0.461 cents per kWh. The impact of the decrease in the Utility RSP Current Plan Adjustment is estimated to decrease

[4] The resulting end customer rate is 2.3%, as detailed in Section 4.0.

annual billings to Newfoundland Power by approximately $2.7 million relative to existing rates as shown in Appendix A.

3.0 CDM Cost Recovery Adjustment

In Board Order No. P.U. 49(2016), the Board approved the exclusion of Hydro's CDM program costs as an expense in the determination of revenue requirement through the deferral of these costs in the CDM Cost Deferral Account and their recovery through the CDM Cost Recovery Adjustment.

In Board Order No. P.U. 37(2022), the Board approved an increase in the amortization period from seven to ten years, effective January 1, 2023 for both historical balances and annual charges. Hydro is required to update the CDM Cost Recovery Adjustment annually to provide recovery, over a ten-year period, of costs transferred to the CDM Cost Deferral Account each year.[5]

As shown in Appendix D, the CDM Cost Recovery Adjustment is proposed to increase from 0.017 cents per kWh to 0.019 cents per kWh to become effective July 1, 2025. This reflects an approximate $0.1 million annual increase in billings to Newfoundland Power associated with the recovery of CDM costs as shown in Appendix A.

4.0 Project Cost Recovery Rider

In Board Order No. P.U. 19(2022), the Board approved Hydro's proposal to implement a Project Cost Recovery Rider effective July 1, 2022, to commence recovery of Project costs. Order in Council OC2024-062, directed Hydro to structure any application for utility rate increases such that retail rate increases to domestic class customers attributable to Hydro shall be targeted at 2.25%. As such, Hydro is proposing to increase the Project Cost Recovery Rider from 1.124 cents per kWh to 1.516 cents per kWh to increase the recovery of Project costs and domestic rates attributable to Hydro's costs by the targeted 2.25%. Hydro, in consultation with Newfoundland Power, calculated the rider to meet the targeted domestic rate increase.

[5] The CDM Cost Recovery Adjustment is calculated to recover the sum of individual amounts representing 1/10th of the transfer to the CDM Deferral Account for the previous year and the amortizations carried forward from prior years.

The Project Cost Recovery Rider of 1.516 cents per kWh is estimated to recover from Newfoundland Power approximately $86.4 million[6] over the 12-month period of July 1, 2025 to June 30, 2026.

Table 1 summarizes the forecast customer bill impacts of the proposed July 1, 2025 rate change, and calculations are provided in Appendix A.

Table 1: Estimated Rate Impacts of Proposed July 1, 2025 Rate Change[7]

Particulars	Existing (¢/kWh)	Proposed (¢/kWh)	Wholesale (%)	End Customer[8] (%)
RSP Current Plan Adjustment	0.461	0.413	(0.5)	(0.3)
CDM Cost Recovery Adjustment	0.017	0.019	0.0	0.0
Project Cost Recovery Rider	1.124	1.516	3.7	2.6
Total	**1.602**	**1.948**	**3.3**	**2.3**

Table 1 indicates that the overall impact of implementing the proposed RSP Current Plan Adjustment, CDM Cost Recovery Adjustment, and the Project Cost Recovery Rider is an estimated average end-customer bill increase of 2.3% (3.3% wholesale increase) which results in an average increase for Domestic customers of 2.25% effective July 1, 2025. These impacts are shown in Schedule 2, as calculated by Newfoundland Power in consultation with Hydro. The projected rate change for end customers is also impacted by Newfoundland Power's updates to its rates for the balances in its Rate Stabilization Account and updates to its Municipal Tax Factors.

5.0 Conclusion

Hydro has computed its proposed RSP Current Plan Adjustment, CDM Cost Recovery Adjustment, and Project Cost Recovery Rider in accordance with the existing rules and direction provided in the rate mitigation plan resulting in an average Domestic customer rate increase of 2.25%.

Revised Utility rate sheets reflecting Hydro's proposals are included as Schedule 3 to Hydro's application.

[6] The payments made by Newfoundland Power as a result of the Project Cost Recovery Rider will be credited to the Project Cost Recovery – Utility component of the Supply Cost Variance Deferral Account.
[7] Totals may not add due to rounding.
[8] Estimated end customer impact is based on a detailed analysis by Newfoundland Power (inclusive of the Municipal Tax Adjustment effect). End customers are inclusive of Domestic customers, General Service customers, and Street and Area Lighting.

Appendix A

Estimated Customer Billing Impacts – RSP, CDM, and Project Cost Recovery Rider

Utility Estimated Customer Billing Impacts - July 1, 2025
RSP, CDM, and Project Cost Recovery Rider

	Billing Units[1]	Unit	Current Rates	Billings at Existing Rates ($)	Proposed July 1, 2025 Rates	Revised Billings ($)	Change ($)	Change Utility (%)	Estimated Change End Customer[2,3] (%)
Demand (kWs)	16,283,457	$/kW/mo	5.00	81,417,285	5.000	81,417,285			
1st Block - Energy (MWhs)	3,780,000	¢/kWh	8.515	321,867,000	8.515	321,867,000			
2nd Block - Winter Energy (MWhs)	608,390	¢/kWh	9.698	59,001,707	9.698	59,001,707			
2nd Block - Non-Winter Energy (MWhs)	1,313,229	¢/kWh	3.354	44,045,710	3.354	44,045,710			
Total Base Rate				**506,331,702**		**506,331,702**	-		
RSP Current Plan Adjustment	5,701,620	¢/kWh	0.461	26,284,467	0.413	23,547,690	(2,736,777)	(0.5)	(0.3)
CDM Cost Recovery Adjustment	5,701,620	¢/kWh	0.017	969,275	0.019	1,083,308	114,032	0.0	0.0
Project Cost Recovery Rider	5,701,620	¢/kWh	1.124	64,086,206	1.516	86,436,555	22,350,349	3.7	2.6
Total				**597,671,650**		**617,399,255**	**19,727,604**	**3.3**	**2.3**

[1] Billing units are based on 2024 actuals.

[2] Estimated change in end customer rates based on detailed analysis by Newfoundland Power. Please refer to Schedule 2 of this application.

[3] Percentages may not add due to rounding.

Appendix B

Rate Stabilization Plan Report for the Period Ended March 31, 2025

Newfoundland and Labrador Hydro
Rate Stabilization Plan Report
March 31, 2025

Summary of Key Facts

The Rate Stabilization Plan ("RSP") of Newfoundland and Labrador Hydro ("Hydro") was established for Hydro's Utility customer, Newfoundland Power Inc. ("Newfoundland Power") and Island Industrial customers to smooth rate impacts for variations between actual results and Test Year Cost of Service estimates for:

● Hydraulic production;
● No. 6 Fuel cost at Hydro's Holyrood Thermal Generating Station;
● Customer Load (Utility and Island Industrial); and
● Rural rates.

In Board Order No. P.U. 33(2021), the Board of Commissioners of Public Utilities (“Board”) approved the Supply Cost Variance Deferral Account ("SCVDA") to deal with future supply cost variances on the Island Interconnected System beginning in the month in which Hydro was required to begin payments under the Muskrat Falls Purchase Power Agreement (i.e., November 2021). The approval of the SCVDA discontinued transfers to the RSP, effective as of the implementation of the SCVDA, resulting from variations in future costs associated with the Test Year Cost of Service estimates for the items listed above. However, the Board directed that the RSP balances be maintained for the transparent and timely recovery of historical balances. The rules provide for the disposition of historical balances in accordance with the RSP Rules previously approved by the Board in Board Order No. P.U. 4(2022).

The Hydraulic Variation Account Balance as of October 31, 2021 was fully assigned to customers as of December 31, 2024 as per the Rate Stabilization Plan Rules for Balance Disposition approved by the Board in Board Order No. P.U. 4(2022).

Per Board Order No. P.U. 10(2025), finance charges are calculated on the balances using the approved weighted average cost of capital, which is currently 5.45% per annum effective January 1, 2025.

Rate Stabilization Plan
Summary of Utility Customer
March 31, 2025

	A	B	C	D	E	F	G	H
	Load Variation ($)	**Allocation Fuel Variance ($)**	**Allocation Rural Rate Alteration ($)**	**Subtotal Monthly Variances ($) (A + B + C)**	**Financing Charges ($)**	**Adjustment[1] ($)**	**Transfers[2] ($)**	**Cumulative Net Balance ($) (to page 4)**
Opening Balance								30,588,113
Adjustment								-
Adjusted Opening Balance								**30,588,113**
January	-	-	-	-	135,567	(3,129,390)	-	27,594,290
February	-	-	-	-	122,298	(3,216,944)	-	24,499,644
March	-	-	-	-	108,583	(2,800,744)	6,462,978	28,270,461
April								
May								
June								
July								
August								
September								
October								
November								
December								
Year-to-Date	-	-	-	-	366,448	(9,147,078)	6,462,978	(2,317,652)
Total	**-**	**-**	**-**	**-**	**366,448**	**(9,147,078)**	**6,462,978**	**28,270,461**

[1] Effective August 1, 2024, the RSP Adjustment rate is 0.461 cents per kWh as per Board Order No. P.U. 15(2024).
[2] Recovery of the 2024 Isolated Systems Supply Costs Deferral was approved in Board Order No. P.U. 13(2025).

Rate Stabilization Plan
Summary of Industrial Customers
March 31, 2025

	A	B	C	D	E	F	G
	Load Variation ($)	Allocation Fuel Variance ($)	Subtotal Monthly Variances ($) (A + B)	Financing Charges ($)	Adjustment[1] ($)	Transfers ($)	Cumulative Net Balance ($) (to page 4)
Opening Balance							399,333
Adjustment							-
Adjusted Opening Balance							**399,333**
January	-	-	-	1,770	(36,356)	-	364,747
February	-	-	-	1,617	(27,586)	-	338,778
March	-	-	-	1,501	(36,558)	-	303,721
April							
May							
June							
July							
August							
September							
October							
November							
December							
Year-to-Date	-	-	-	4,888	(100,500)	-	(95,612)
Total	**-**	**-**	**-**	**4,888**	**(100,500)**	**-**	**303,721**

[1] Effective January 1, 2025, the RSP Adjustment rate is 0.093 cents per kWh as per Board Order No. P.U. 7(2025).

Rate Stabilization Plan
Overall Summary
March 31, 2025

	A	B	C
	Utility Balance ($)	**Industrial Balance ($)**	**Total To Date ($)**
			(A + B)
	(from page 2)	**(from page 3)**	
Opening Balance	30,588,113	399,333	30,987,446
Adjustments	-	-	-
Adjusted Opening Balance	**30,588,113**	**399,333**	**30,987,446**
January	27,594,290	364,747	27,959,037
February	24,499,644	338,778	24,838,422
March	28,270,461	303,721	28,574,182
April			
May			
June			
July			
August			
September			
October			
November			
December			

Appendix C

Proposed Utility RSP Current Plan Adjustment

Calculation of RSP[1] Current Plan Adjustment
Utility Customer

Line No		Amount	Comments
	Current Plan		
1	March Balance	$ 28,270,461	Line 7
2	Forecast Financing Costs to June 30, 2026	$ 1,049,694	Line 23
3	Forecast Recovery to June 30, 2025	$ (5,862,987)	Lines 8 to 10
4	**Total**	**$ 23,457,168**	
5	12 Months-to-Date (April 2024 – March 2025) Newfoundland Power Inc. Sales (kWh)	5,683,499,284	
6	**RSP Current Plan Adjustment (¢ per kWh)**	**0.413**	

Forecast Financing Charges
2025–2026

Revised 2019 Test Year Return on Rate Base	5.450%
Nominal Financing Rate	5.318%

	Month	Sales (kWh)	Financing Costs ($)	Adjustment ($)	Total-to-Date Balance ($)
7	March 2025				**28,270,461**
8	April 2025	516,319,516	125,295	(2,380,233)	**26,015,523**
9	May 2025	442,365,477	115,301	(2,039,305)	**24,091,520**
10	June 2025	313,112,553	106,774	(1,443,449)	**22,754,845**
11	July 2025	301,708,877	100,850	(1,246,058)	**21,609,637**
12	August 2025	306,254,161	95,774	(1,264,830)	**20,440,582**
13	September 2025	308,176,623	90,593	(1,272,769)	**19,258,405**
14	October 2025	407,592,676	85,354	(1,683,358)	**17,660,401**
15	November 2025	477,699,409	78,271	(1,972,899)	**15,765,774**
16	December 2025	626,088,263	69,874	(2,585,745)	**13,249,904**
17	January 2026	678,826,511	58,724	(2,803,553)	**10,505,074**
18	February 2026	697,818,596	46,559	(2,881,991)	**7,669,642**
19	March 2026	607,536,622	33,992	(2,509,126)	**5,194,508**
20	April 2026	516,319,516	23,022	(2,132,400)	**3,085,130**
21	May 2026	442,365,477	13,673	(1,826,969)	**1,271,834**
22	June 2026	313,112,553	5,637	(1,293,155)	**(15,684)**
23	**Total**	**6,955,296,830**	**1,049,694**	**(29,335,839)**	

[1] Rate Stabilization Plan ("RSP").

Appendix D

Proposed Utility CDM Cost Recovery Adjustment

Conservation and Demand Management Cost Recovery Adjustment
Island Interconnected Recoverable Allocation

Line No.		2024 Energy Sales (kWh)	Percent of Total kWh	Allocation of Recoverable Amount ($000)	
1	Newfoundland Power	5,701,619,749	86.6%	338	
2	Island Industrial Firm	444,804,711	6.8%	26	
3	Rural Island Interconnected	434,926,546	6.6%	26	
4	**Total**	**6,581,351,006**	**100.0%**	**390**	From Page 3, Line 26

Conservation and Demand Management Cost Recovery Adjustment
Newfoundland Power Inc.

Line No.	Newfoundland Power Inc.'s Allocation of CDM[1] Cost Deferral Account Balance			
	Calculation of Newfoundland Power Inc.'s Allocation of Rural CDM Balance			
1	2024 Rural Island Interconnected's Allocation ($000)		26	From Page 1, Line 3
2	2024 Rural Isolated System's Recoverable Amount ($000)		994	From Page 3, Line 27
3	Total 2024 Rural CDM ($000)		1,020	Line 1 + Line 2
4	2024 Newfoundland Power Inc.'s Allocation Percentage of Rural CDM Balance[2]	x	96.1%	
5	2024 Newfoundland Power Inc.'s Allocation of Rural CDM Balance		980	Line 3 x Line 4
6	Newfoundland Power Inc.'s Direct Allocation of Island Interconnected's CDM Balance ($000)		338	From Page 1, Line 1
7	**Total Newfoundland Power Inc. Allocation of CDM Account Balance ($000)**		**1,318**	Line 5 + Line 6
	Calculation of Newfoundland Power Inc.'s CDM Cost Recovery Adjustment			
8	Newfoundland Power Inc.'s Current Year Allocation ($000)		132	Line 7 / 10 years
9	2024 Energy Sales - Newfoundland Power Inc. (kWh)		5,701,619,749	From Page 1, Line 1
10	2025–2034 CDM Cost Recovery Adjustment (₵ per kWh)		0.002	(Line 8 x 1,000) / Line 9
11	2024–2033 CDM Cost Recovery Adjustment (₵ per kWh)		0.002	
12	2023–2032 CDM Cost Recovery Adjustment (₵ per kWh)		0.002	
13	2022–2031 CDM Cost Recovery Adjustment (₵ per kWh)		0.002	
14	2021–2030 CDM Cost Recovery Adjustment (₵ per kWh)[3]		0.003	
15	2019–2028 CDM Cost Recovery Adjustment (₵ per kWh)		0.002	
16	2018–2027 CDM Cost Recovery Adjustment (₵ per kWh)		0.001	
17	2017–2026 CDM Cost Recovery Adjustment (₵ per kWh)		0.005	
18	**Total CDM Cost Recovery Adjustment (₵ per kWh)**		**0.019**	Line 10 + Line 11 + Line 12 + Line 13 + Line 14 + Line 15 + Line 16+ Line 17

[1] Conservation and Demand Management ("CDM").

[2] Based on Rural Deficit Allocation between Newfoundland Power Inc. and Rural Labrador Interconnected customers in the 2019 Test Year Cost of Service Study.

[3] OC2020-081 prevented Newfoundland and Labrador Hydro from changing rates as a result of the operation of the Rate Stabilization Plan and CDM Cost Deferral Account on July 1, 2020. As a result, 2019 activity is included with 2020 activity to be amortized over a seven-year period commencing July 1, 2021. The amortization period has been adjusted effective July 1, 2023 to reflect a ten year amortization period as approved in Board Order No. P.U. 37(2022).

Conservation and Demand Management Account Amortization ($000)[1]

Line No	Year	System Balance		As Filed - Seven-Year Amortization 2017	2018	2019	2020	2021	2022	As of June 30, 2023 Amount Amortized	CDM Remaining Account Balance	Revised - Ten-Year Amortization 2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1		Island Interconnected	4,524	646	646	646	646	646	646	3,878	646	162	162	162	162	-	-	-	-	-	-	-	-
2	2016	Hydro Rural Isolated	3,846	549	549	549	549	549	549	3,297	549	137	137	137	137	-	-	-	-	-	-	-	-
3		**Total[2]**	**8,370**	**1,196**	**1,196**	**1,196**	**1,196**	**1,196**	**1,196**	**7,175**	**1,196**	**299**	**299**	**299**	**299**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
4		Island Interconnected	479	-	68	68	68	68	68	342	137	27	27	27	27	27	-	-	-	-	-	-	-
5	2017	Hydro Rural Isolated	994	-	142	142	142	142	142	710	284	57	57	57	57	57	-	-	-	-	-	-	-
6		**Total[2]**	**1,474**	**-**	**211**	**211**	**211**	**211**	**211**	**1,053**	**421**	**84**	**84**	**84**	**84**	**84**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
7		Island Interconnected	443	-	-	63	63	63	63	253	190	32	32	32	32	32	32	-	-	-	-	-	-
8	2018	Hydro Rural Isolated	1,085	-	-	155	155	155	155	620	465	78	78	78	78	78	78	-	-	-	-	-	-
9		**Total[2]**	**1,528**	**-**	**-**	**218**	**218**	**218**	**218**	**873**	**655**	**109**	**109**	**109**	**109**	**109**	**109**	**-**	**-**	**-**	**-**	**-**	**-**
10		Island Interconnected	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	2019	Hydro Rural Isolated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		**Total[3]**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
13		Island Interconnected	724	-	-	-	-	103	103	207	517	65	65	65	65	65	65	65	65	-	-	-	-
14	2020	Hydro Rural Isolated	1,343	-	-	-	-	192	192	384	959	120	120	120	120	120	120	120	120	-	-	-	-
15		**Total[4]**	**2,067**	**-**	**-**	**-**	**-**	**295**	**295**	**591**	**1,477**	**185**	**185**	**185**	**185**	**185**	**185**	**185**	**185**	**-**	**-**	**-**	**-**
16		Island Interconnected	313	-	-	-	-	-	45	45	268	30	30	30	30	30	30	30	30	30	-	-	-
17	2021	Hydro Rural Isolated	1,167	-	-	-	-	-	167	167	1,000	111	111	111	111	111	111	111	111	111	-	-	-
18		**Total[2]**	**1,480**	**-**	**-**	**-**	**-**	**-**	**211**	**211**	**1,268**	**141**	**141**	**141**	**141**	**141**	**141**	**141**	**141**	**141**	**-**	**-**	**-**
19		Island Interconnected	211	-	-	-	-	-	-	-	-	21	21	21	21	21	21	21	21	21	21	-	-
20	2022	Hydro Rural Isolated	885	-	-	-	-	-	-	-	-	88	88	88	88	88	88	88	88	88	88	-	-
21		**Total[2]**	**1,095**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**110**	**110**	**110**	**110**	**110**	**110**	**110**	**110**	**110**	**110**	**-**	**-**
22		Island Interconnected	410	-	-	-	-	-	-	-	-	-	41	41	41	41	41	41	41	41	41	41	-
23	2023	Hydro Rural Isolated	955	-	-	-	-	-	-	-	-	-	96	96	96	96	96	96	96	96	96	96	-
24		Labrador Interconnected	27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		**Total[5]**	**1,392**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**137**	**137**	**137**	**137**	**137**	**137**	**137**	**137**	**137**	**137**	**-**
26		Island Interconnected	390	-	-	-	-	-	-	-	-	-	-	39	39	39	39	39	39	39	39	39	39
27	2024	Hydro Rural Isolated	994	-	-	-	-	-	-	-	-	-	-	99	99	99	99	99	99	99	99	99	99
28		Labrador Interconnected	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29		**Total[6]**	**1,385**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**138**	**138**	**138**	**138**	**138**	**138**	**138**	**138**	**138**	**138**
30		Island Interconnected	7,494	646	715	778	778	882	926	4,725	1,758	336	377	416	416	255	227	195	195	131	101	80	39
31	**Total**	Hydro Rural Isolated	11,269	549	691	846	846	1,038	1,205	5,177	3,258	591	687	786	786	649	592	514	514	395	283	195	99
32		Labrador Interconnected	28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		**Grand Total**	**18,791**	**1,196**	**1,406**	**1,625**	**1,625**	**1,920**	**2,131**	**9,902**	**5,017**	**927**	**1,064**	**1,202**	**1,202**	**903**	**819**	**710**	**710**	**525**	**384**	**275**	**138**

[1] Totals may not add due to rounding.

[2] Consistent with the "2022 Conservation and Demand Management Report," Newfoundland and Labrador Hydro, March 31, 2023, p. 13, Table 5.

[3] Deferred as per OC2020-081.

[4] Includes 2019 ($1.5 million) and 2020 ($0.6 million) activity.

[5] Consistent with the "2023 Electrification, Conservation and Demand Management Report," Newfoundland and Labrador Hydro, April 10, 2024, p. 5, Table 2. Board Order No. P.U. 37(2022) approved recovery of Labrador Interconnected program costs effective January 1, 2023, which will be dealt with through Hydro's General Rate Applications.

[6] Consistent with the "2024 Electrification, Conservation and Demand Management Report," Newfoundland and Labrador Hydro, April 10, 2025, p. 5, Table 2. The difference between the $1,409 and $1,385 reflects additional transfers to be made to the deferral account in 2025.

Schedule 2

Calculation of Average End-Customer Billing Impacts by Newfoundland Power Inc.

Newfoundland Power Inc.

Average Billing Impacts - Customer Rates - July 1, 2025
Newfoundland and Labrador Hydro's ("Hydro") Impact Only
($000s)

Category	Revenue Under Existing Rates	Revenue Under Proposed Rates	Change	Average Impacts
	(A)[1]	(B)[2]	(C)[3]	(D)[4]
1.1 Domestic	545,650	557,932	12,282	2.25%
1.1S Domestic Seasonal	1,827	1,867	40	2.19%
Total Domestic[5]	547,477	559,799	12,322	2.25%
2.1 General Service 0-100 kW (110 kVA)	117,057	119,793	2,736	2.34%
2.3 General Service 110-1000 kVA	137,659	141,339	3,680	2.67%
2.4 General Service over 1000 kVA	59,569	61,333	1,764	2.96%
Total General Service	314,285	322,465	8,180	2.60%
4.1 Street and Area Lighting	16,741	16,805	64	0.38%
Forfeited Discounts	3,109	3,109	-	-
Total	881,612	902,178	20,566	2.33%

[1] Column A is the 2025 forecast revenue under existing rates using a Rate Stabilization Adjustment ("RSA") of 2.132 cents per kWh approved in Order No. P.U. 18 (2024) and a Municipal Tax Adjustment ("MTA") factor of 1.02407 approved in Order No. P.U. 16 (2024) with effect on August 1, 2024.

[2] Column B is the 2025 forecast revenue under proposed rates reflecting a revised RSA factor for Hydro's Utility Rate Adjustments only as outlined on page 2 of 2.

[3] Column C is the difference between the 2025 forecast under Proposed and Existing rates (Column B - Column A).

[4] Column D is the forecast rate change as a result of Hydro's Utility Rate Adjustments (Column C / Column A).

[5] The customer billing impact analysis has been provided at the request of Hydro to demonstrate that the update of its Utility Rate Adjustments effective July 1, 2025 provides for a Domestic customer rate impact of a targeted 2.25%.

Newfoundland Power Inc.

Calculation of the Rate Stabilization Adjustment - July 1, 2025
Newfoundland and Labrador Hydro's ("Hydro") Impact Only

The following Rate Stabilization Adjustment reflects only the updates to Hydro's Rate Stabilization Plan ("RSP") Current Plan Adjustment, the Utility Conservation and Management ("CDM") Cost Recovery Adjustment and the Project Cost Recovery Rider (collectively the "Utility Rate Adjustments"). Newfoundland Power's RSA and MTA updates will be filed in its subsequent July 1st rate adjustment application.

Recovery Adjustment Factor:

RSP							
B1 =	Amount billed by Hydro:	4.13	mills/kWh ×	5,683,499,284	=	$	23,472,852
CDM							
B2 =	Amount billed by Hydro:	0.19	mills/kWh ×	5,701,619,749	=	$	1,083,308
Muskrat Falls Project Cost Recovery Rider							
B3=	Amount billed by Hydro:	15.16	mills/kWh ×	5,701,619,749	=	$	86,436,555
C1 =	Balance in Newfoundland Power's RSA at March 31, 2024				=	$	51,726,434
C2 =	Unrecovered March 31, 2024 RSA Balance					$	(18,800,000)
D =	Total Energy Sales by Newfoundland Power from April 1, 2024 to March 31, 2025				=		5,830,239,000 kWh

Recovery Adjustment Factor = $\frac{B1 + B2 + B3 + C1 + C2}{D}$

= $\frac{\$23,472,852 + \$1,083,308 + \$86,436,555 + \$51,726,434 + (\$18,800,000)}{5,830,239,000 \text{ kWh}}$

= 0.02468 $/kWh or
2.468 cents/kWh

Rate Stabilization Adjustment = 2.468 cents/kWh

Schedule 3

Proposed Utility Rate Sheets – July 1, 2025

UTILITY

Availability

This rate is applicable to service to Newfoundland Power (“NP”).

Definitions

"Billing Demand"

The Curtailable Credit shall apply to determine the billing demand as an adjustment to the highest Native Load established during the winter period. The computation of the adjustment to reflect the Curtailable Credit is provided in the definitions below.

In the months of January through March, billing demand shall be the greater of:

a) The highest Native Load less the Generation Credit and the Curtailable Credit, beginning in the previous December and ending in the current month; and

b) The Minimum Billing Demand.

In the months of April through December, billing demand shall be the greater of:

a) The Weather-Adjusted Native Load less the Generation Credit and the Curtailable Credit, plus the Weather Adjustment True-up; and

b) The Minimum Billing Demand.

If at the time of establishing its Maximum Native Load, NP has been requested by Hydro to reduce its Native Load by shedding curtailable load, the calculation of Billing Demand for each month shall not deduct the Curtailable Credit.

"Generation Credit" refers to NP's net generation capacity less allowance for system reserve, as follows:

	kW
Hydraulic Generation Credit	83,486
Thermal Generation Credit	34,568
Newfoundland Power Generation Credit	**118,054**

In order to continue to avail of the Generation Credit, NP must demonstrate the capability to operate its generation to the level of the Generation Credit. This will be verified in a test by operating the generation at a minimum of this level for a period of one hour as measured by the generation demand metering used to determine the Native Load. The test will be carried out at a mutually agreed time between December 1 and March 31 each year. If the level is not sustained, NP will be provided with an opportunity to repeat the test at another mutually agreed time during the same December 1 to March 31 period. If the level is not sustained in the second test, the Generation Credit will be reduced in calculating the associated billing demands for January to December to the highest level that could be sustained.

"Curtailable Credit" is determined based upon NP's forecast curtailable load available for the period in accordance with the terms and conditions set forth in NP's Curtailable Service Option. NP will notify Hydro of its available curtailable load with its forecast of annual and monthly electricity requirements.

In order to receive the Curtailable Credit, NP must demonstrate the capability to curtail its customer load requirements to the level of the Curtailable Credit. This will be verified in a test by curtailing load at a minimum of this level for a period of one hour. The test will be carried out at a mutually agreed time in December. If the level is not sustained, the Curtailable Credit will be reduced to the level sustained. If Hydro requests NP to curtail load before a test is completed and NP demonstrates the capability to curtail to the level of the Curtailment Credit, no test will be required.

NP will be required to provide a report to Hydro no later than April 15 to demonstrate the amount of load curtailed for each request of Hydro during the previous winter season. If the load curtailed is less than forecast for either request during the winter season, the annual Curtailable Credit will be adjusted to reflect the average load curtailed for the winter season. If NP is not requested to curtail during the winter season, the Curtailment Credit will be established based upon the lesser of the load reduction achieved in the test or the forecast curtailable load (as provided in the previous two paragraphs).

"Maximum Native Load" means the maximum Native Load of NP in the four-month period beginning in December of the preceding year and ending in March of the current year.

"Minimum Billing Demand" means ninety-nine percent (99%) of:

NP's test year Native Load less the Generation Credit and the Curtailable Credit.

The Curtailable Credit reflected in the Minimum Billing Demand will be set to equal the curtailable load used to determine the Maximum Native Load for NP for the most recently approved Test Year.

"Month" means for billing purposes, the period commencing at 12:01 hours on the last day of the previous month and ending at 12:00 hours on the last day of the month for which the bill applies.

"Native Load" is the sum of:

a) The amount of electrical power, delivered at any time and measured in kilowatts, supplied by Hydro to NP, averaged over each consecutive period of fifteen minutes duration, commencing on the hour and ending each fifteen-minute period thereafter;

b) The total generation by NP averaged over the same fifteen-minute periods.

"Weather-Adjusted Native Load" means the Maximum Native Load adjusted to normal weather conditions, calculated as:

Maximum Native Load
plus (Weather Adjustment, rounded to 3 decimal places, x 1,000)

Weather Adjustment is further described and defined in the Weather Adjustment section.

"Weather Adjustment True-up" means one-ninth of the difference between:

a) The greater of:

- The Weather Adjusted Native Load less the Generation Credit and the Curtailable Credit (if applicable), times three; and
- The Minimum Billing Demand, times three; and

b) The sum of the actual billed demands in the Months of January, February and March of the current year.

Monthly Rates

Billing Demand Charge

Billing Demand, as set out in the Definitions section, shall be charged at the following rate:

Demand Charge……………………………………………………………………… $5.00 per kW of Billing Demand

Energy Charge

January-March

First 590,000,000 kilowatt-hours*……………………………………………………………@ 8.515¢ per kWh
All excess kilowatt-hours*……………………………………………………………………@ 9.698¢ per kWh

April-June

First 290,000,000 kilowatt-hours*……………………………………………………………@ 8.515¢ per kWh
All excess kilowatt-hours*……………………………………………………………………@ 3.354¢ per kWh

July-September

First 130,000,000 kilowatt-hours*……………………………………………………………@ 8.515¢ per kWh
All excess kilowatt-hours*……………………………………………………………………@ 3.354¢ per kWh

October-November

First 250,000,000 kilowatt-hours*……………………………………………………………@ 8.515¢ per kWh
All excess kilowatt-hours*……………………………………………………………………@ 3.354¢ per kWh

December

First 250,000,000 kilowatt-hours*……………………………………………………………@ 8.515¢ per kWh
All excess kilowatt-hours*……………………………………………………………………@ 9.698¢ per kWh

Firming-Up Charge

Secondary energy supplied by
Corner Brook Pulp and Paper Limited*……………………………………………………@ 2.882¢ per kWh

RSP Adjustment - Current Plan……………………………………………………………………@ 0.413¢ per kWh

Project Cost Recovery Rider…………………………………………………………………….…..@ 1.516¢ per kWh

CDM Cost Recovery Adjustment……………………………………………………………….…..@ 0.019¢ per kWh

***Subject to RSP Adjustment, CDM Cost Recovery Adjustment, and Project Cost Recovery Rider**

Adjustment for Losses

If the metering point is on the load side of the transformer, either owned by the customer or specifically assigned to the customer, an adjustment for losses as determined in consultation with the customer prior to January 31 of each year shall be applied to metered demand and energy.

Adjustment for Station Services and Step-Up Transformer Losses

If the metering point is not on the generator output terminals of NP's generators, an adjustment for Newfoundland Power's power consumption between the generator output terminals and the metering point as determined in consultation with the customer prior to the implementation of the metering shall be applied to the metered demand.

Weather Adjustment

This section outlines procedures and calculations related to the weather adjustment applied to NP's Maximum Native Load.

a) Weather adjustment shall be undertaken for use in determining NP's Billing Demand.

b) Weather adjustment shall be derived from Hydro's NP native peak demand model.

c) By September 30th of each year, Hydro shall provide NP with an updated weather adjustment coefficient incorporating the latest year of actuals.

d) The underlying temperature and wind speed data utilized to derive weather adjustment shall be sourced to weather station data for the St. John's, Gander, and Stephenville airports reported by Environment Canada. NP's regional energy sales shall be used to weigh regional weather data. Hydro shall consult with NP to resolve any circumstances arising from the availability of, or revisions to, weather data from Environment Canada and/or wind chill formulation.

e) The primary definition for the temperature weather variable is the average temperature for the peak demand hour and the preceding seven hours. The primary definition for the wind weather data is the average wind speed for the peak demand hour and the preceding seven hours. Hydro will consult with NP should data anomalies indicate a departure from the primary definition of underlying weather data.

f) Subject to the availability of weather data from Environment Canada, Hydro shall prepare a preliminary estimate of the Weather-Adjusted Native Load by March 15th of each year, and a final calculation of the Weather-Adjusted Native Load by April 5th of each year.

General

This rate schedule does not include the Harmonized Sales Tax (HST) that applies to electricity bills.

With respect to all matters where the customer and Hydro consult on resolution but are unable to reach a mutual agreement, the billing will be based on Hydro's best estimate.

Affidavit

IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 ("*EPCA*") and the *Public Utilities Act*, SNL 1990, Chapter P-47 ("*Act*"), and regulations thereunder;

IN THE MATTER OF an application by Newfoundland and Labrador Hydro ("Hydro") pursuant to Subsection 70(1) and Section 71 of the *Act*, for the approval of: (i) an updated Rate Stabilization Plan ("RSP") Current Plan Adjustment for Newfoundland Power Inc. ("Newfoundland Power"), (ii) an updated Conservation and Demand Management ("CDM") Cost Recovery Adjustment for Newfoundland Power, and (iii) an updated Project Cost Recovery Rider for Newfoundland Power ("Utility Rate Adjustments"), all to be made effective July 1, 2025.

AFFIDAVIT

I, Dana Pope, of St. John's in the province of Newfoundland and Labrador, make oath and say as follows:

1) I am Vice President, Regulatory Affairs and Stakeholder Relations, Newfoundland and Labrador Hydro, the applicant named in the attached application.

2) I have read and understand the foregoing application.

3) To the best of my knowledge, information, and belief, all of the matters, facts, and things set out in this application are true.

SWORN at St. John's in the province of Newfoundland and Labrador this 15th day of April, 2025, before me:

Renee Reardon

Commissioner for Oaths, Newfoundland and Labrador

DPope

Dana Pope, CPA (CA), MBA

RENEE REARDON
A Commissioner for Oaths in and for
the Province of Newfoundland and Labrador.
My commission expires on December 31, 2029.